



ADVANCED LEAD FAST REACTOR EUROPEAN DEMONSTRATOR – ALFRED PROJECT

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Ansaldo Nucleare - Italy
September 26, 2018



Meet the Presenter



Dr. Alessandro Alemberti is the Nuclear Science Development Manager of ANSALDO NUCLEARE (Italy) and in this position takes care of the Research & Development activities of the company. He coordinated the ELSY and LEADER projects in the frame of 6th and 7th Framework Program of the European Community, projects devoted to Lead cooled Fast Reactors development and participated as well to the main EU projects related to Lead and Lead Bismuth Eutectic (LBE) coolant technologies in recent years.

Since 2012, he has served as the chairman of the Generation IV International Forum (GIF) Lead Fast Reactor provisional System Steering Committee representing EURATOM.

After earning his doctoral degree in Physics at the University of Genoa (Italy) in 1979 and joining Ansaldo in 1981, Dr. Alemberti dedicated his efforts to thermal-hydraulic simulations for Light Water Reactors safety and licensing and participated in research programs like OECD-LOFT as well as AP600 and SBWR activities.

He is the author of a number of papers and patents devoted to the development of passive safety systems. In 2017 he was awarded the title of “Maestro del Lavoro” (Master of Work) by the President of Italian Republic.



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Presentation Outline

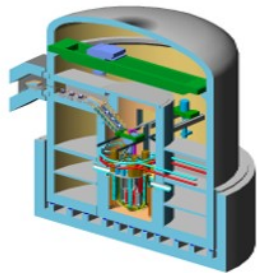


- History of lead coolant development in Europe
- The European context and the FALCON consortium
- ALFRED conceptual design from the LEADER project
- ALFRED status
- LFR technology development and awareness
- The ALFRED strategy

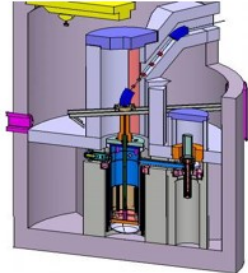
A Little Bit of History

Heavy Liquid Metal Technology Development in Europe

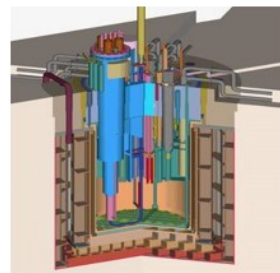
PDS-XADS project 5th FWP (2002-2004)



80 MW LBE-cooled XADS

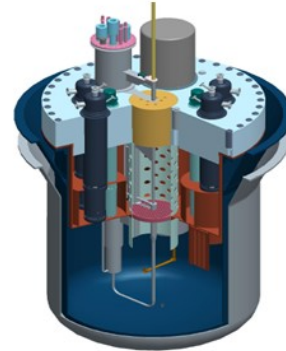


80 MW Gas-cooled XADS

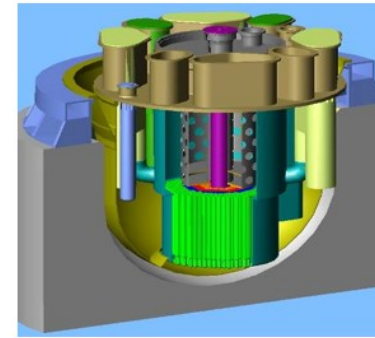


50 MW LBE-cooled XADS
(MYRRHA)

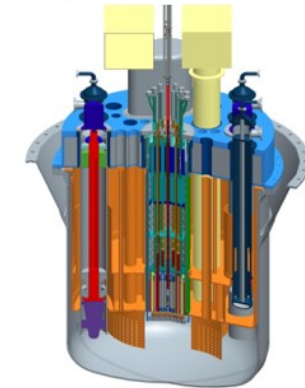
IP-EUROTRANS project 6th FWP (2005-2010) **CDT** project 7th FWP (2009-2012)



60 MW XT-ADS/MYRRHA

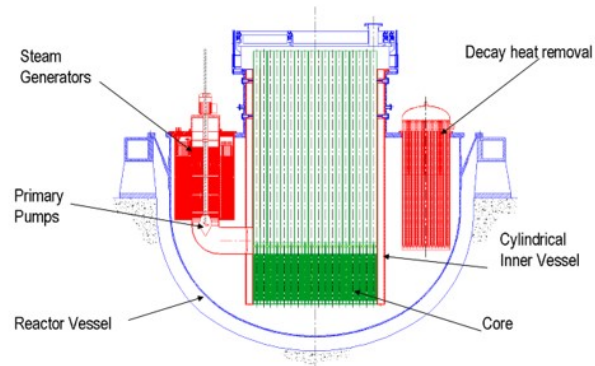


400 MW EFIT



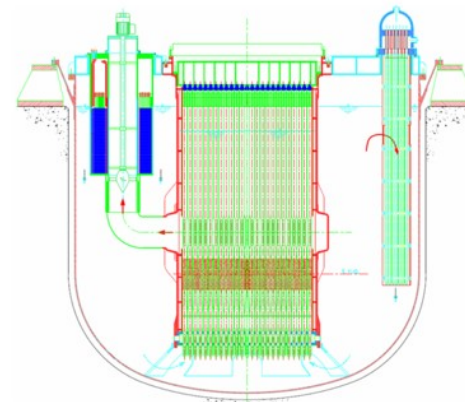
100 MW FASTEF/MYRRHA

ELSY project 6th FWP (2006-2010)

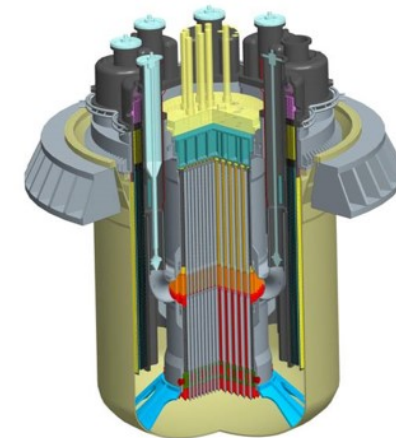


1500 MW ELSY

LEADER project 7th FWP (2010-2013)



1500 MW ELFR



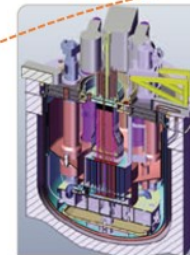
300 MW ALFRED

The European Context

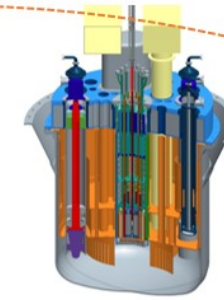
Sustainable Nuclear Energy Technology Platform



4 ESNII initiatives



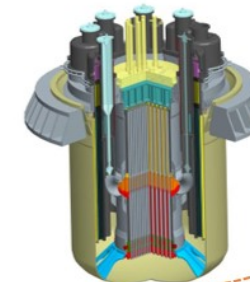
ASTRID
SFR Prototype



MYRRHA
Irradiation Facility



ALLEGRO
Exp. GFR



ALFRED
LFR Demo

LFR technology can offer a **safe, sustainable** and **competitive** alternative to address market opportunities
More than **200 M€** invested in LFR technology in the last **10 years**

(From the report: Euratom contribution to the GIF Systems in the period 2005-2014 and future outlook, JRC)

ALFRED SUPPORT: The FALCON* Consortium

- **FALCON** Consortium Agreement was established in 2013 to bring LFR technology to industrial maturity
- **FALCON** recently evolved to better cope with European context.
- Main **objectives** are:
 - Firm **commitment** to ALFRED as a Major Project in **Romania**
 - **Finalization** of ALFRED feasibility study
 - Initiation of **construction** of supporting R&D facilities
- **New** members sharing the **objective** of a rapid deployment of an LFR demonstrator, interested in the R&D supporting infrastructure and in the ALFRED industrial outcomes are **welcome** to join.

***FALCON** – **F**ostering **AL**fred **CON**struction



ROMANIA SUPPORT

- **2011** - **Availability of Romania to host ALFRED**
- **2014** - Decision to implementation of ALFRED on the **Mioveni nuclear platform**
Commitment to support the Project by covering **5 to 20% of the total cost**
- **2015** - **Inclusion of ALFRED in the Smart Specialization Strategy of the South-Muntenia (high technology industry field)**
- **May 2016** - Letter from ANCSI acknowledging ALFRED as a major project
- **Dec 2016** - **ALFRED was included as a priority in the National Energy Strategy**
- **2017** - Government Programmes
supporting the **European** partnership and
financing the implementation of ALFRED at RATEN ICN
- **Feb 2017** - New **sub-programme** specifically dedicated to **ALFRED**
(National Plan for RDI 2015-2020)
- **May 2017** - **Commitment to support a share of 20% of the total cost**
- **Sep 2017** - ALFRED included as an **emergent research infrastructure**
(National Roadmap for Major Research Infrastructures)
- **Feb 2018** - **Romanian position paper** on ALFRED
- **Mar 2018** - **ALFRED** included in the **demonstrator fast track** by ESNII





A Technical overview from the LEADER project - Back to 2010

Project Partners:



Development of a New Concept

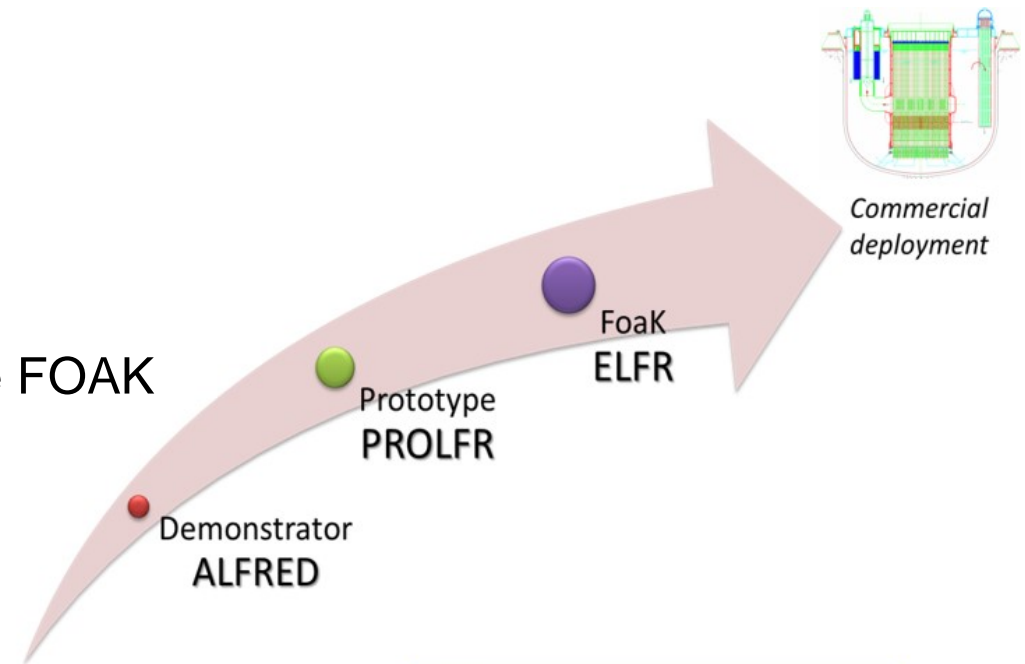
Development of a new reactor technology must follow a chain of gradual and progressive steps to reach maturity

- Identification of main advantages/issues related to the technology
- Small scale to Large scale experimental facilities
- Irradiation tests, fuel and materials development

and try to:

- Exploit full potential of the coolant
- Include from the beginning Safety in the Design
- Show sustainability of the fuel cycle
- Define and evolve a reference conceptual design of the FOAK

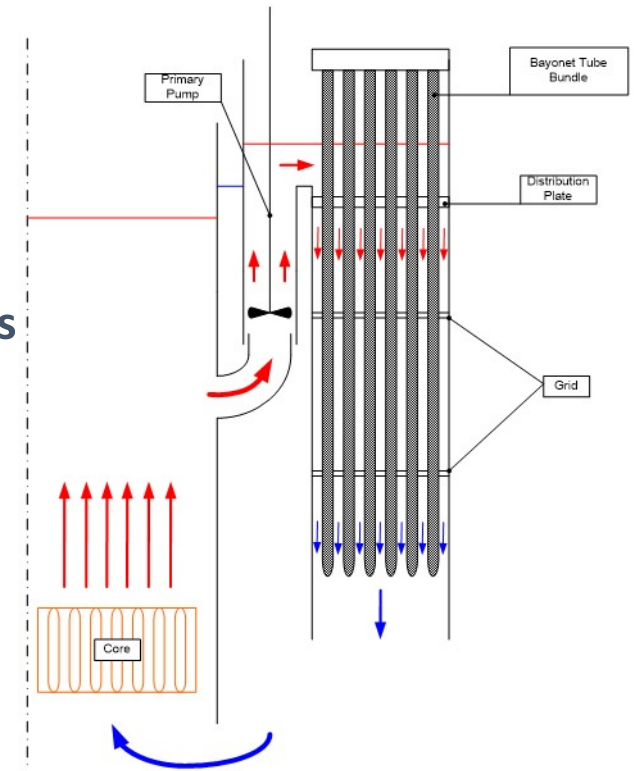
ELFR roadmap is based on the progressive up-scaling from a zero power facility to the commercial Deployment of the first-of-a kind plant



Design can take into account the coolant potential.....

- Lead does not react with water or air
Steam Generators installed inside the Reactor Vessel
- Very high boiling point (1745°C), very low vapor pressure ($3 \cdot 10^{-5}$ Pa @ 400 °C)
Reduced core voiding reactivity risk, practically no lead deposition on cold surfaces
- Lead has a high density
Dispersion of breached fuel favored
- Lead is a low moderating medium and has low absorption cross-section
No need of compact fuel rods (large p/d defined by T/H)
 - Very low pressure losses (1 bar for core, 1.5 bar for primary loop)
 - Very high primary natural circulation capability → natural circulation DHR

LEAD COOLANT ↔ **PASSIVE SAFETY**



Sketch of the primary configuration presented at LEADER kick – off meeting – Genova, April 21st, 2010

....but also take care of the issues

High Lead melting point ($\sim 327\text{ }^{\circ}\text{C}$) –Lead Temperature above $340\text{-}350\text{ }^{\circ}\text{C}$

Heating system, design and operating procedures

Overcooling transient (secondary side) may cause Lead freezing

FW and DHR requirement – Really a safety issue?

Corrosion / erosion of structural materials - Slugging of primary coolant

Coatings, oxygen control, limit flow velocity

Strategy at low oxygen content, Lead chemistry

Seismic risk due to large mass of lead

2-D seismic isolators, vessel hanged, specific design

In-service inspection of core support structures

Similar to other HLM reactors but high T, all components replaceable

Fuel loading/unloading by remote handling

Develop appropriate cooling system (active \rightarrow passive back-up)

Steam Generator Tube rupture inside the primary system

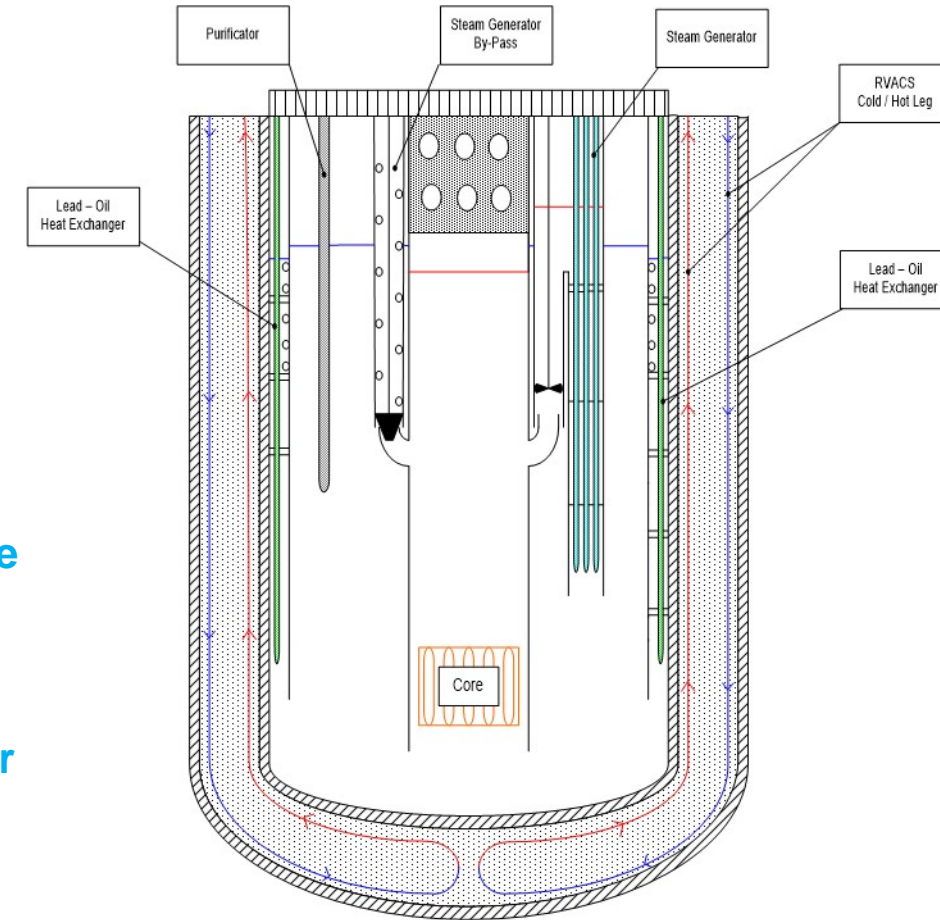
Show no effect on core, rupture disks/Safety valves on reactor cover

limit max pressure, double walls SG tubes

Flow blockage and mitigation of core consequences

Hexagonal wrapped Fuel Assemblies

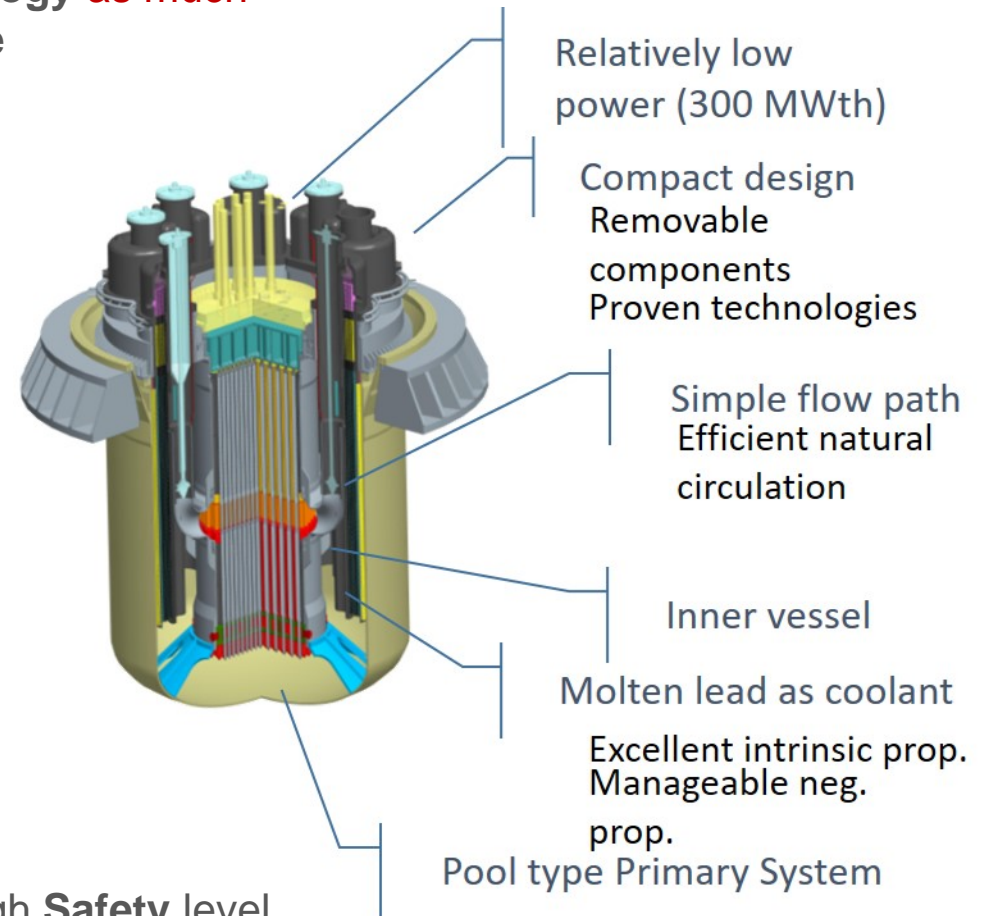
Outlet temperature continuous monitoring - Multiple FA flow inlet



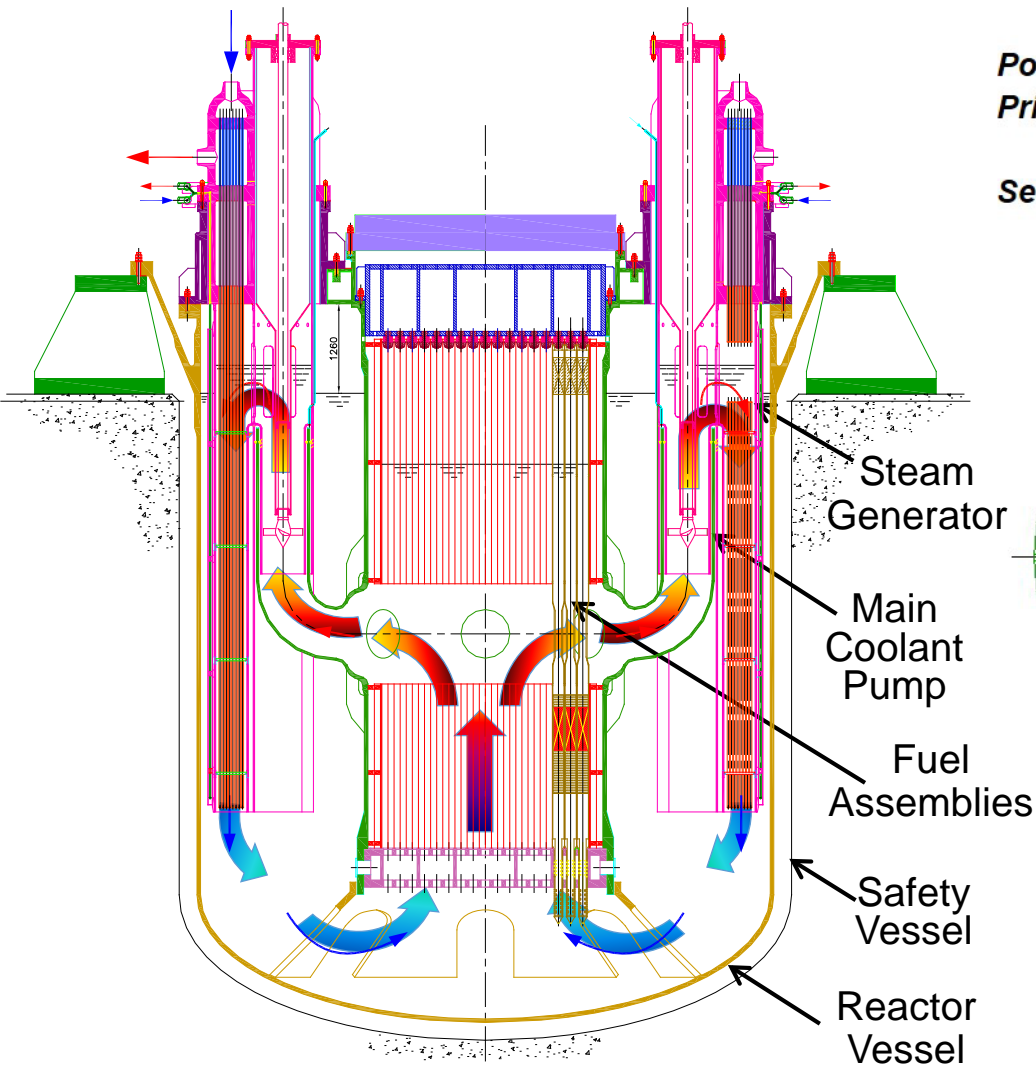
Sketch of the primary configuration presented at LEADER kick-off meeting – Genova, April 21st, 2010

ALFRED – Design Guidelines

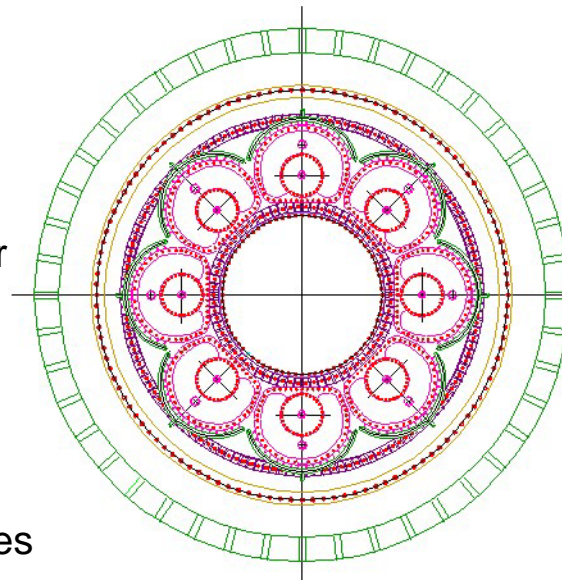
- ALFRED shall be connected to the **electrical grid** (Reactor Power ~125 MWe)
- ALFRED design should be based on **available technology as much as possible**, in order to **speed up** the **construction** time
- ALFRED shall use structural **materials compatible** with the **corrosive** Lead used as coolant (selected candidate materials AISI 316LN, 15-15/Ti)
- ALFRED design shall **limit** coolant flow **velocity** to values compatible with the **erosive** Lead used as coolant
- ALFRED design solutions shall allow components to be **removed** from the Reactor Vessel to facilitate **inspection, maintenance, replacement**
- ALFRED design solutions (especially for Safety and Decay Heat Removal function) shall be characterized by very **robust** and **reliable** choices to **smooth** the **licensing** process
- ALFRED Decay Heat Removal Systems shall be based on **passive** technology to reach the **expected** high **Safety** level (low primary system pressure drops to enhance natural circulation)



ALFRED – the Primary System



Power: 300 MWth
Primary cycle: Atmospheric
 400-480 °C
Secondary cycle: 1.8 Mpa
 335-450 °C

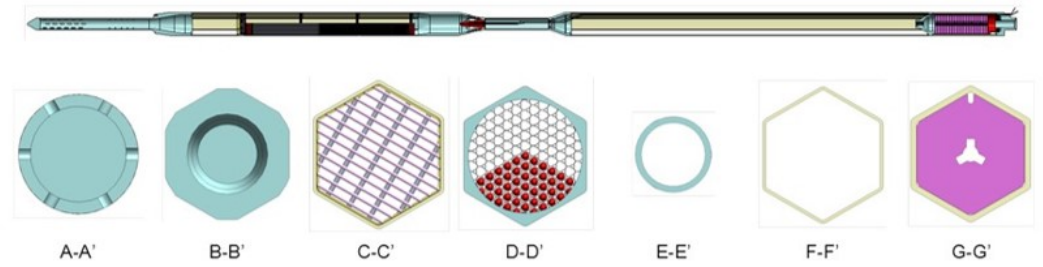
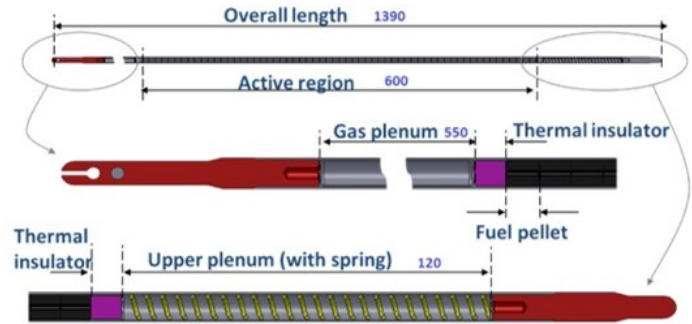
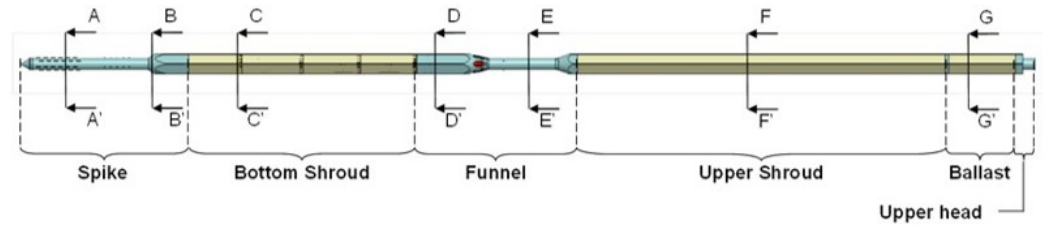
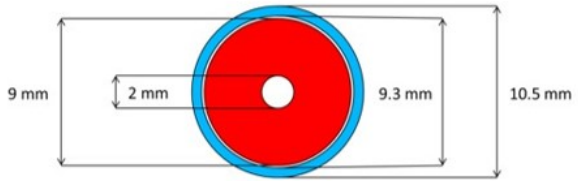
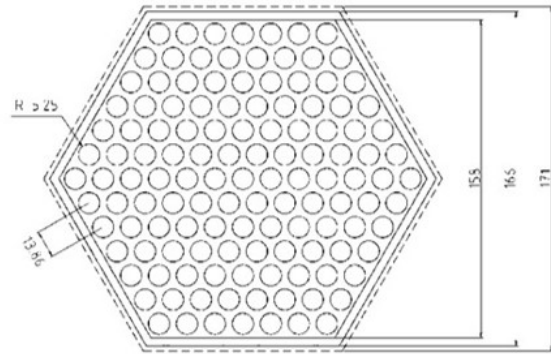
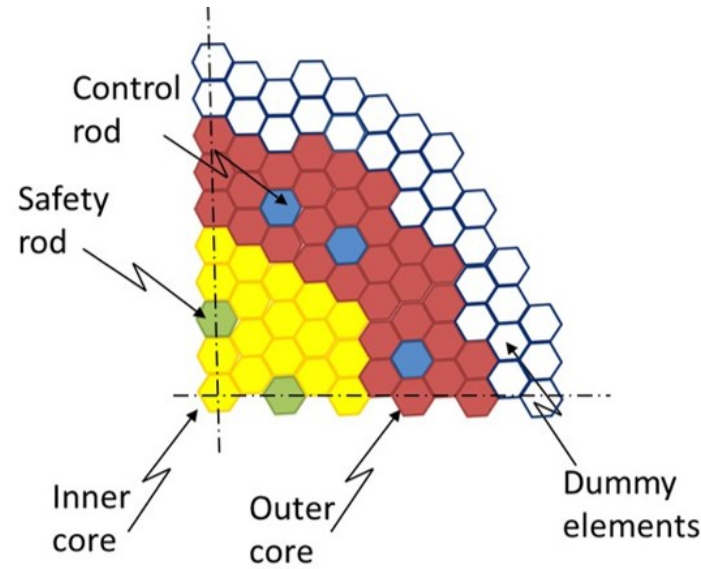


TOP VIEW

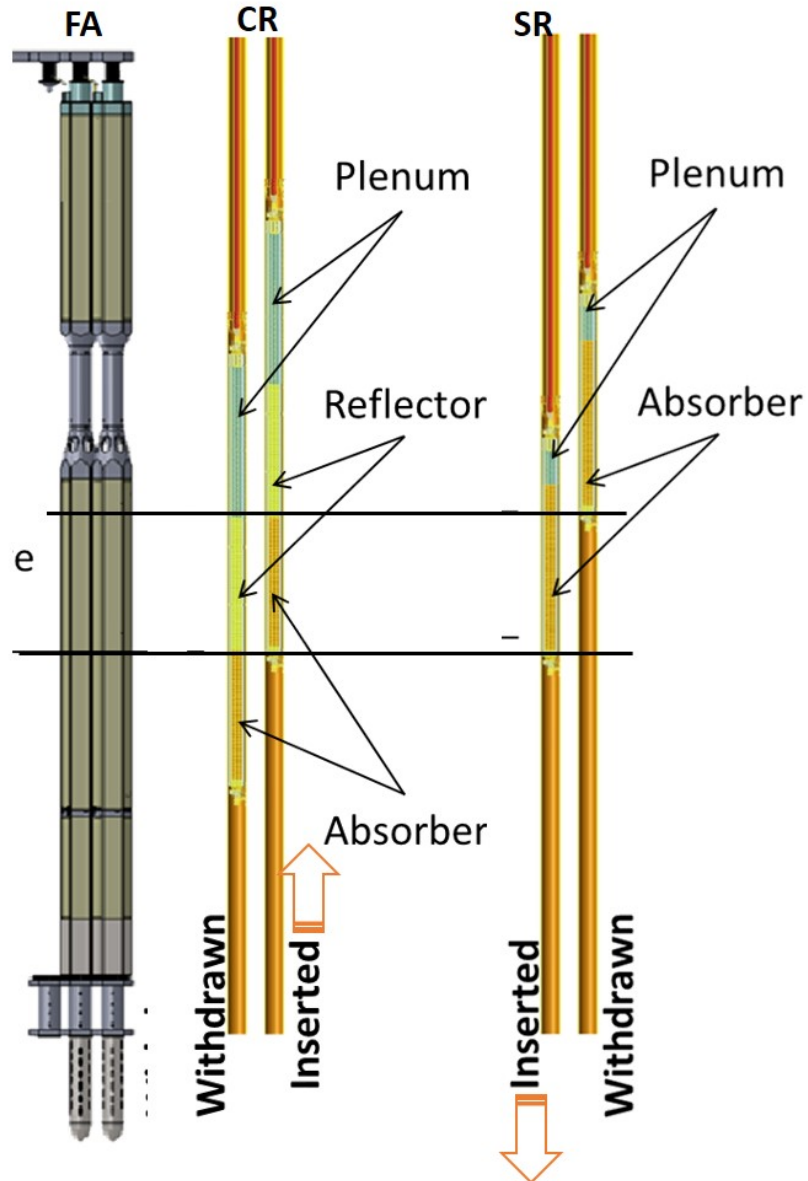
Primary system	Pool-type, compact
Coolant circulation	
Normal operation	Forced (8 pumps)
Accident conditions	Natural (pressure drop 0.15 MPa)
Pressure	< 0.1 Mpa
Temperature	400-480°C
Flowrate	26 000 kg/s
Reactor vessel	Austenitic SS, hung
Safety vessel	Anchored to the pit
Inner vessel (Removable)	Cylindrical, Integral with the core support grid and the hot collectors
Steam generators	8, bayonet type with double walls,
Primary pumps	8, integrated with the SGs, in hot leg
Fuel assembly	Closed (with wrapper), Hexagonal, forced in position by springs
Control/Shutdown Systems	2 diverse and redundant systems concept derived from MYRRHA
Decay Heat Removal	2 separate and redundant systems of 4 Isolation Condensers connected to the Steam Generator (actively actuated, passively operated)
Refuelling System	No refuelling machine stored inside the Reactor Vessel

Reactor Core

FA	171, hexagonal, wrapped
Inner	57 (21,7 at.%)
Outer	114 (27,8 at.%)
Dummy	108 (ZrO ₂ -Y ₂ O ₃)
FA lattice	Triangular (127 pins)
Pins p/d	1,32
Cladding	15-15 Ti
Fuel	MOX, 25.77 at% (avg)
Residence	5 years



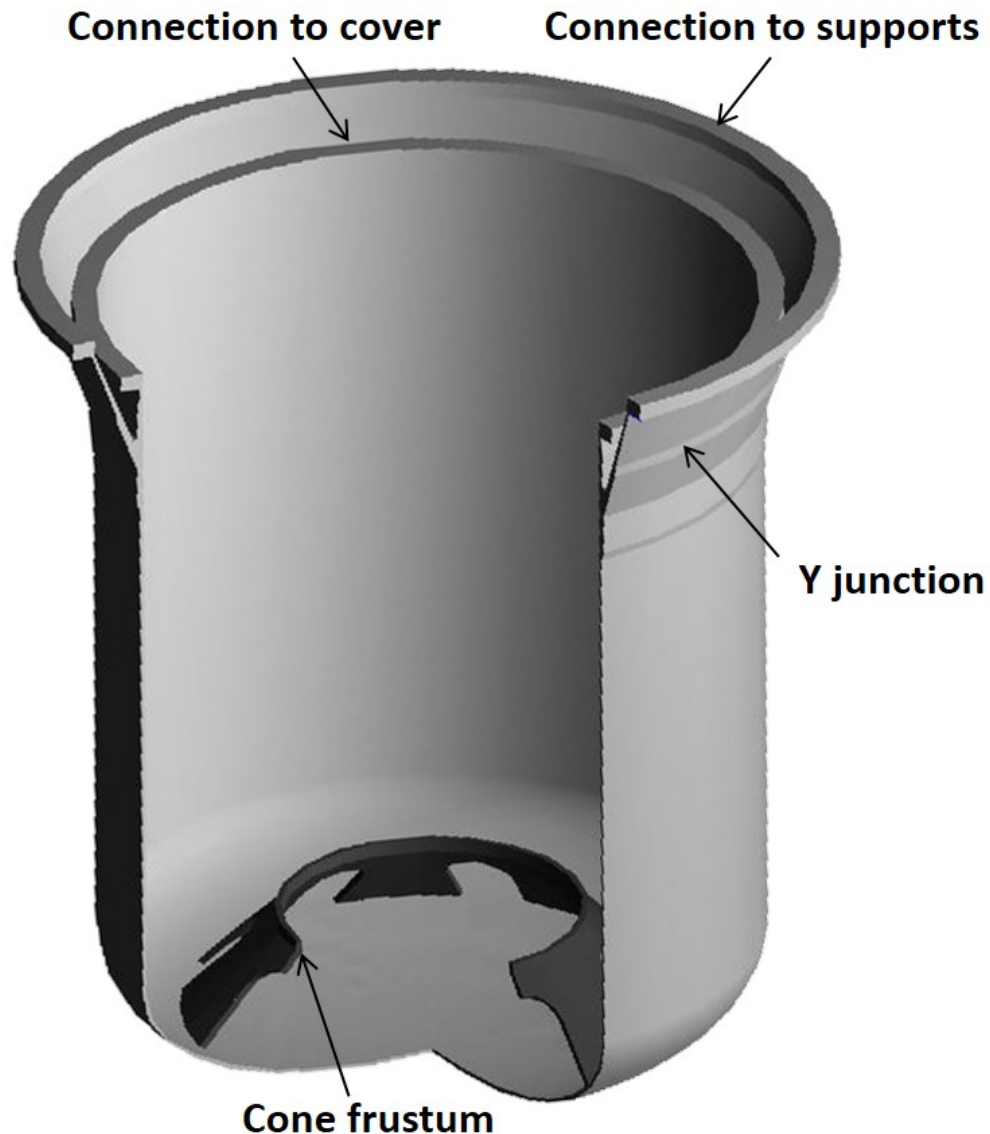
Control and Safety Rods



- **Control rods (12)**
 - bundle of 19 absorber pins
 - B_4C with 90 at.% ^{10}B
 - absorber length: 68 cm
 - reflector follower
 - actuation logic:
 - **withdrawn below** the core
 - **moved by motors** for (CZP to HZP, reactivity swing, power transients, commanded shutdown)
 - **passively** inserted by **buoyancy** for SCRAM
- **Safety rods (4)**
 - bundle of 12 absorber pins
 - B_4C with 90 at.% ^{10}B
 - absorber length: 80 cm
 - actuation logic:
 - **withdrawn above** the core
 - **only** for SCRAM
 - **passively** inserted by a **pneumatic** mechanism
 - forced insertion (backup) by **tungsten ballast**

Each system designed against most reactive rod stuck / Both inserted during refueling

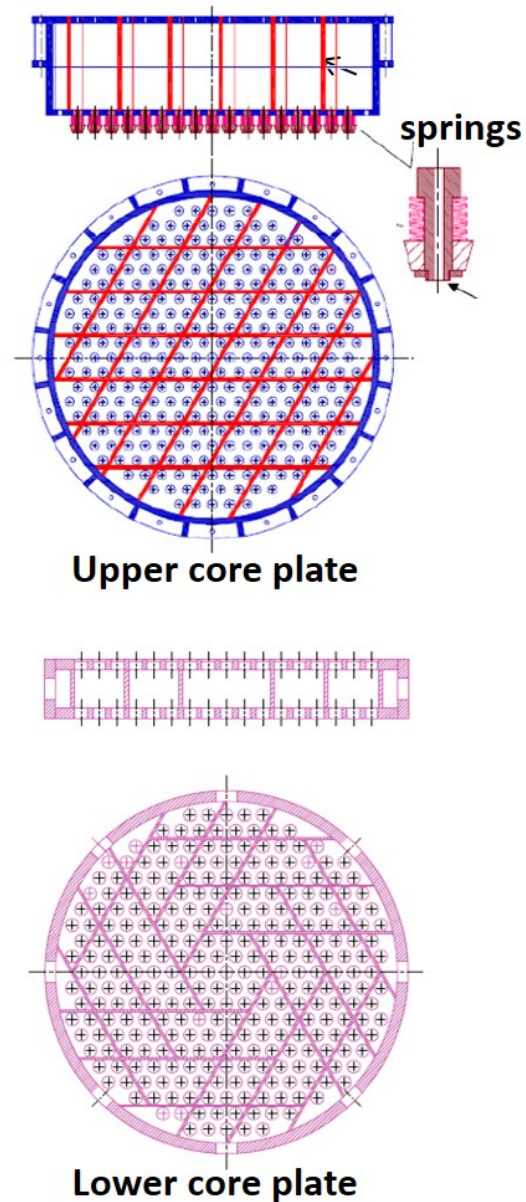
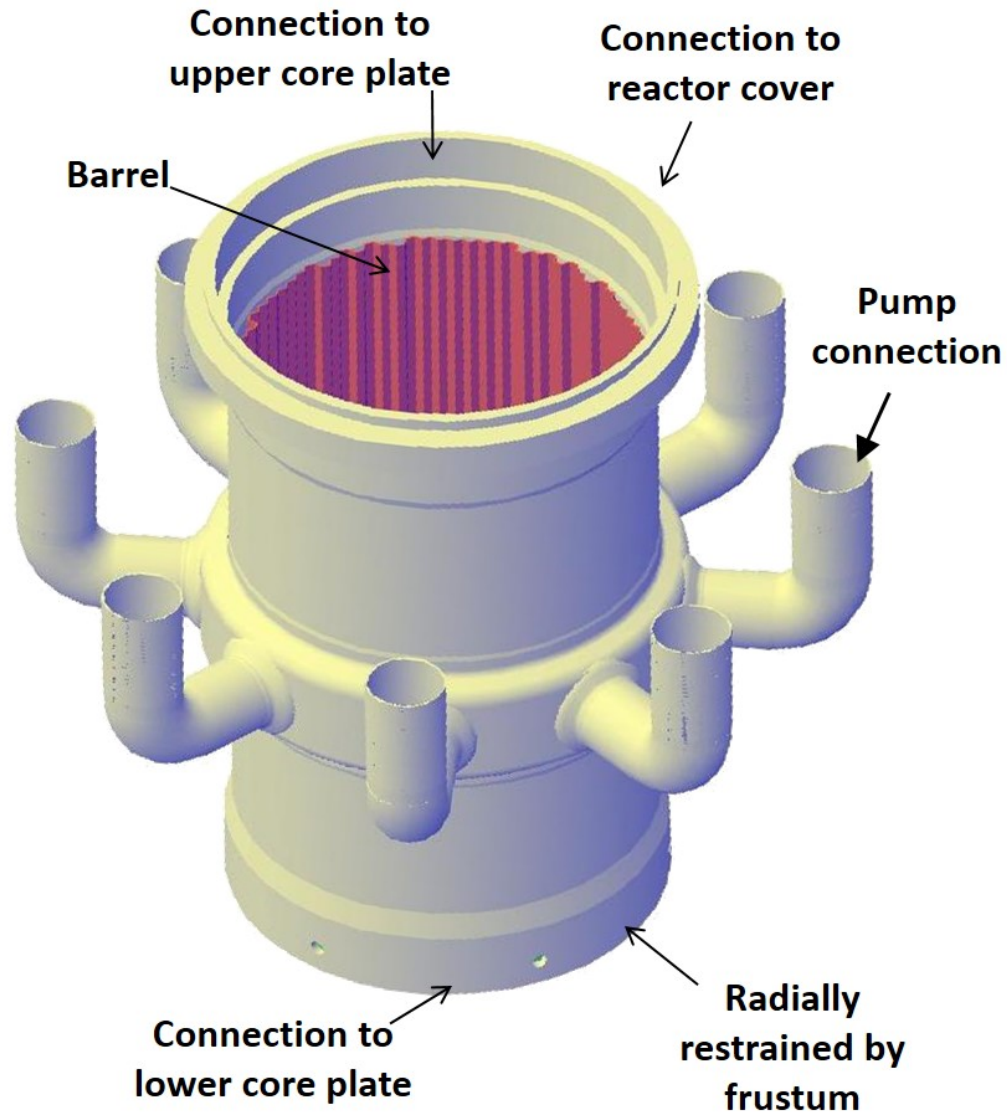
Reactor Vessel



Material	AISI 316LN
Design temperature	400°C
Height	10.13 m
Inner diameter	8 m
Wall thickness	50 mm

- Cylindrical with a torospherical bottom head **anchored** to reactor pit **from top**
- RV closed by a **roof supporting** core and all primary components
- RV upper part divided in two branches by a “Y” **junction**: the conical skirt (cold) supporting weight and the cylindrical (hot) supporting the Reactor Cover
- Cone **frustum** welded to the bottom head as **radial** restraint of Inner Vessel

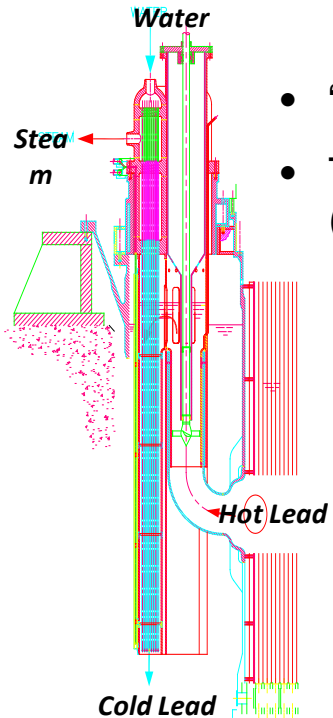
Inner Vessel



- **Double** wall shell:
 - outer thick cylindrical wall with a **structural** function
 - inner thin wall (core barrel) **constraining** the core
- Fixed to the cover by bolts
- Radially restrained at the bottom, axially **free** to expand **downwards**
- 8 tubes connecting to the PP/SG units

Material	AISI 316LN
Height	9,7 m
Inner diameter	3,3 m
Wall thickness	50 mm
Core barrell thickness	20 mm

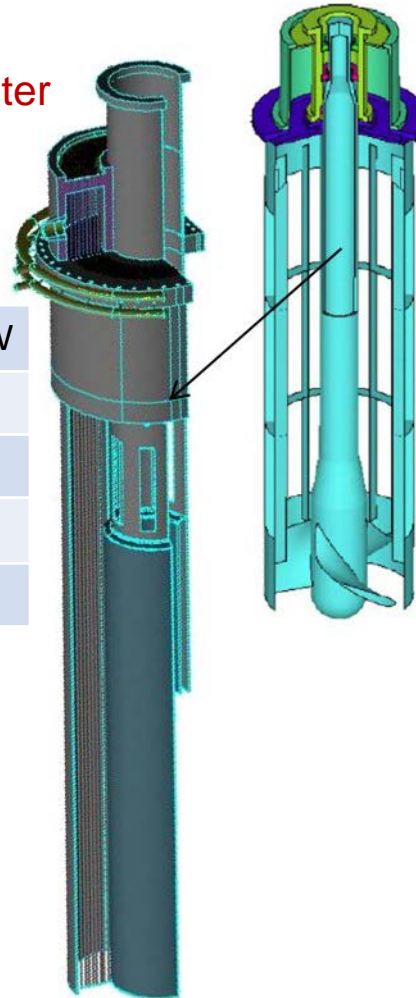
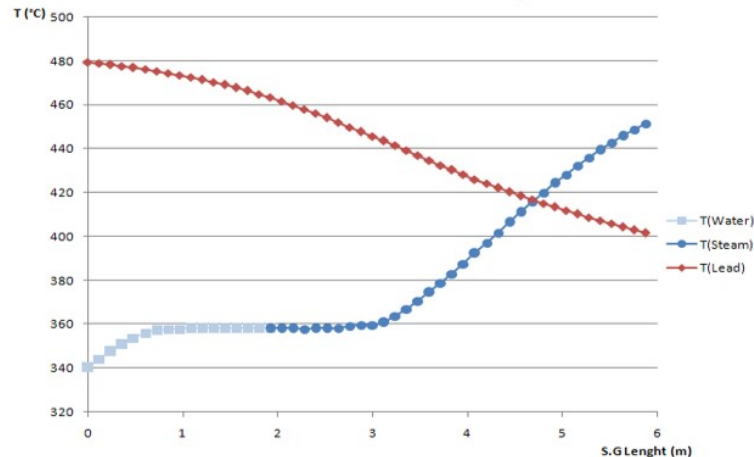
Steam Generator & Pump



- “C” shell with PP at the center
- Tubes in triangular lattice (p/d=1.42)

Removed Power	37.5 MW
Core outlet Lead T	480 °C
Core inlet Lead T	400 °C
Feedwater T	335 °C
Steam outlet T	450 °C

SG performances

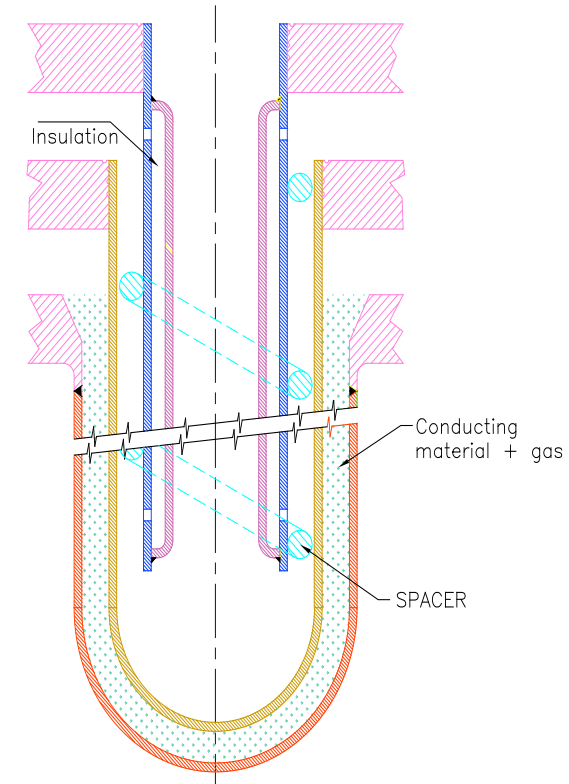


Primary Pump

Flow rate	3247.5 kg/s
Head	1.5 m
Impeller diameter	0.59 m
Hub diameter	0.39 m
Impeller speed	315 rpm
Number of vanes	5
Suction pipe vel.	1.12 m/s
Vanes tip vel.	9.8 m/s

Bayonet Tube Concept

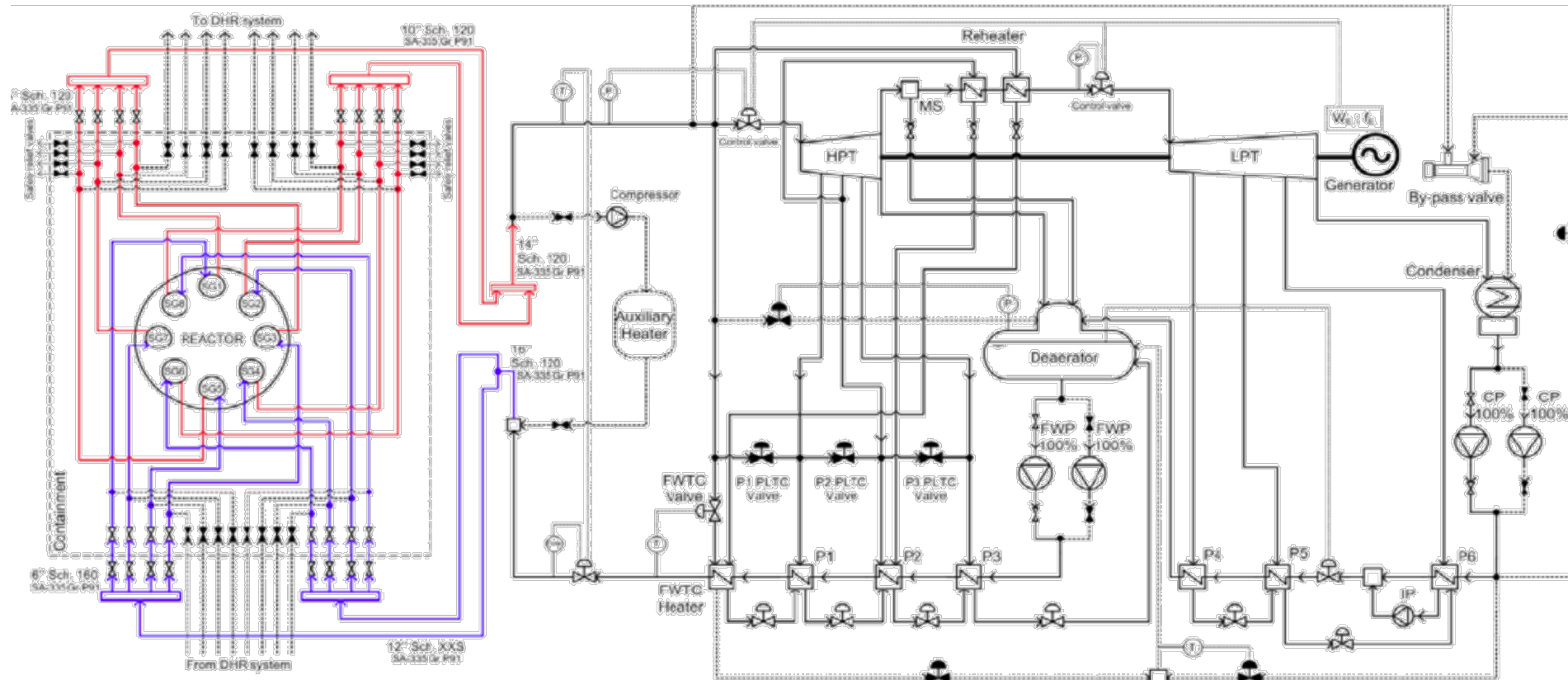
Exchange length	6 m
Number of tubes	510
Number of tubes	4 coaxial
Slave tube	9.52 mm
Inner tube	19.05 mm
Outer tube	25.4 mm
Outermost tube	31.73 mm



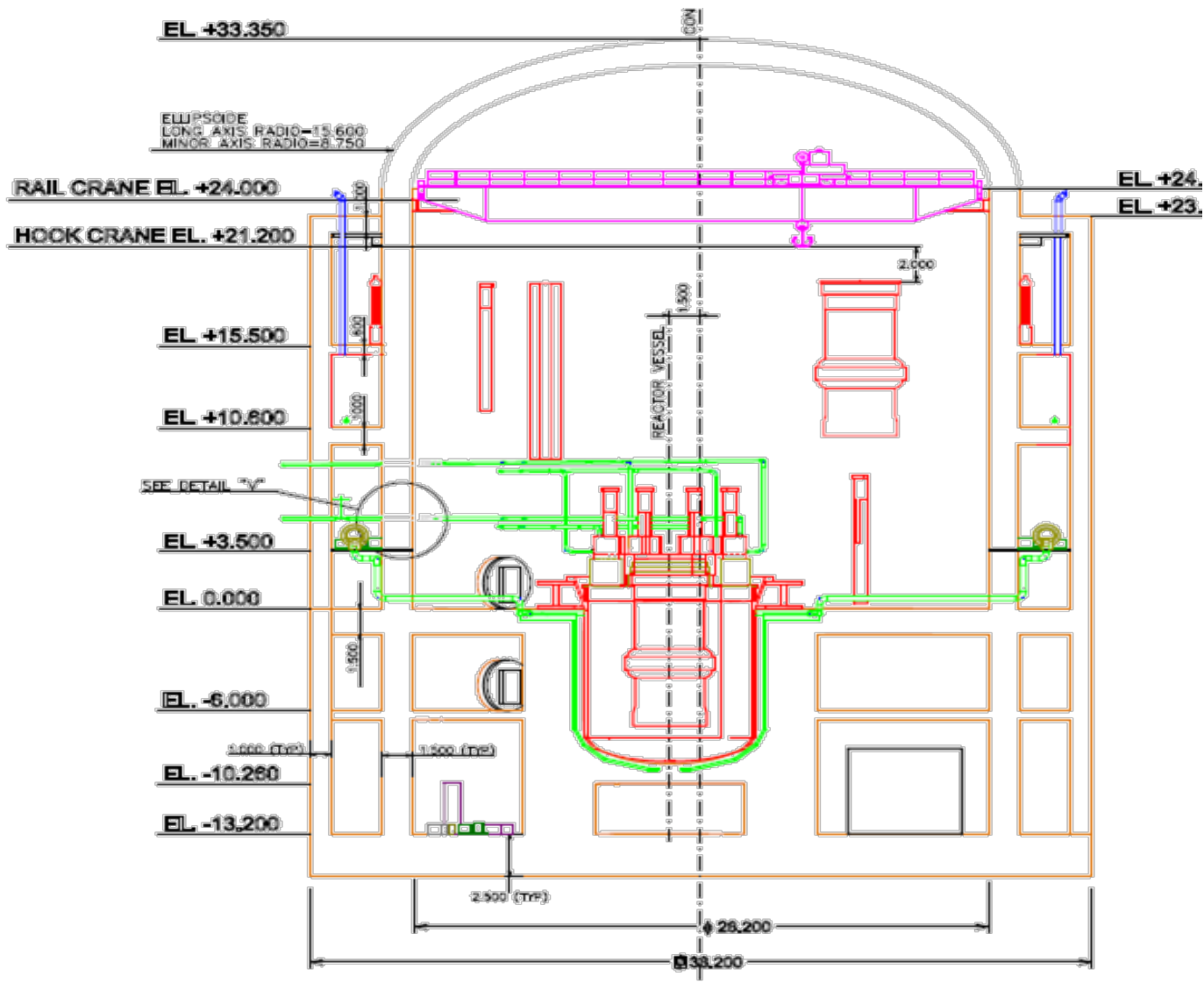
ALFRED - Secondary System

Plant net output	125 MWe
Cycle Net Efficiency	41%
SG Mass Flow	192.7 kg/s
SG Pressure outlet	18.2 Mpa
SG Pressure inlet	18.8 Mpa

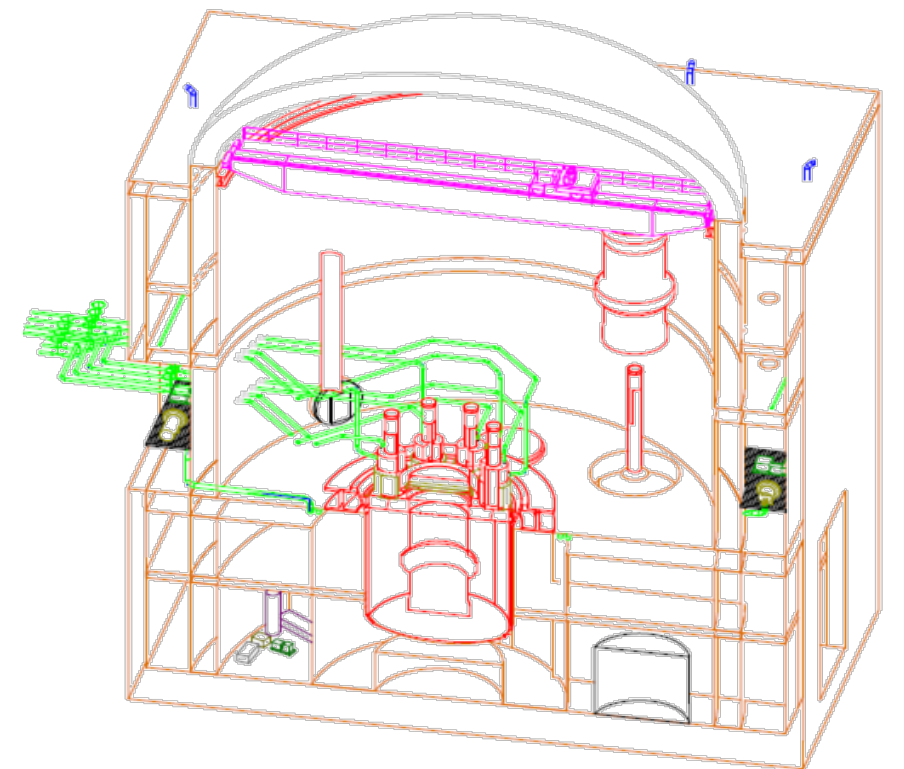
- Superheated cycle
- Dual turbine configuration
- 3 extractions in HP and in LP



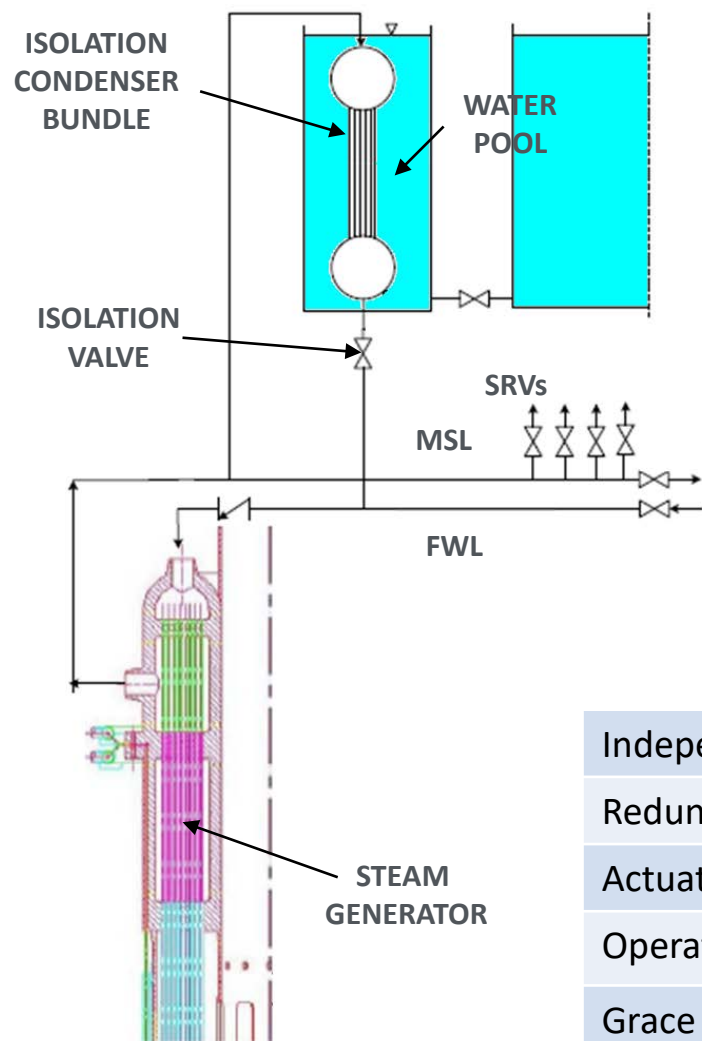
ALFRED - Reactor Building



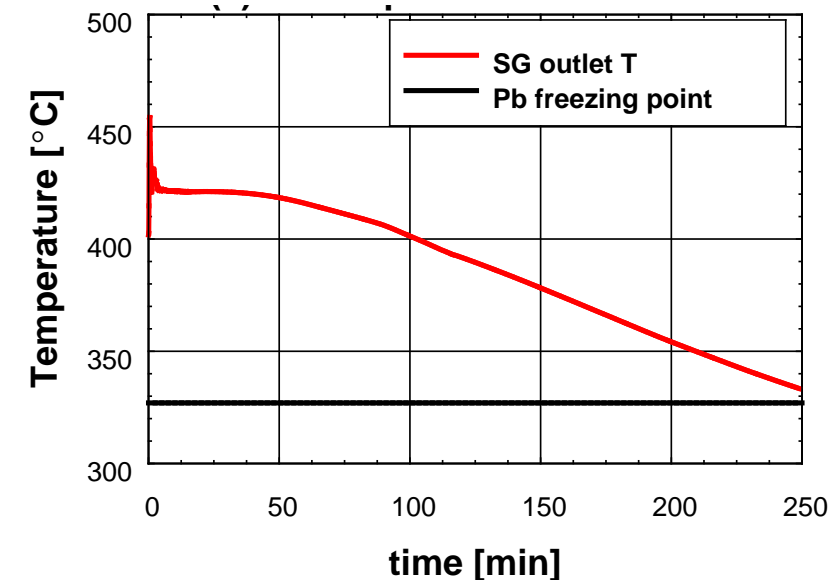
- Seismic isolation of ALFRED (SILER project)
- Strong reduction of ground accelerations
- Help design standardization



Safety: ALFRED decay heat removal



SBWR experience

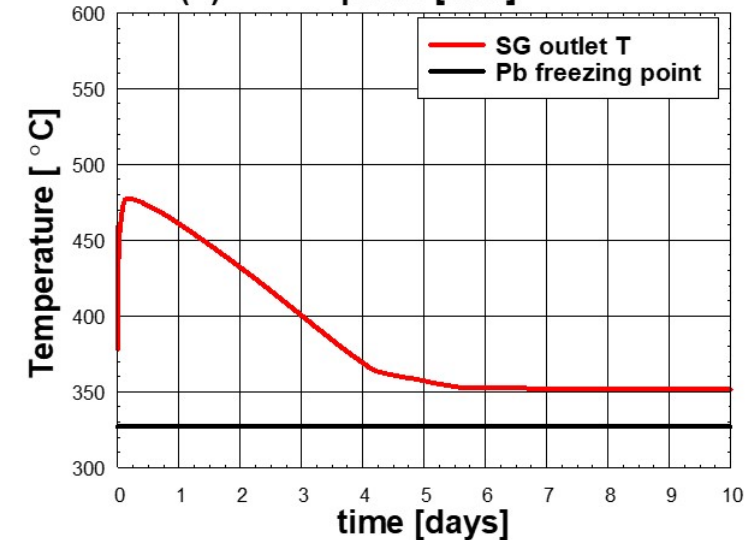
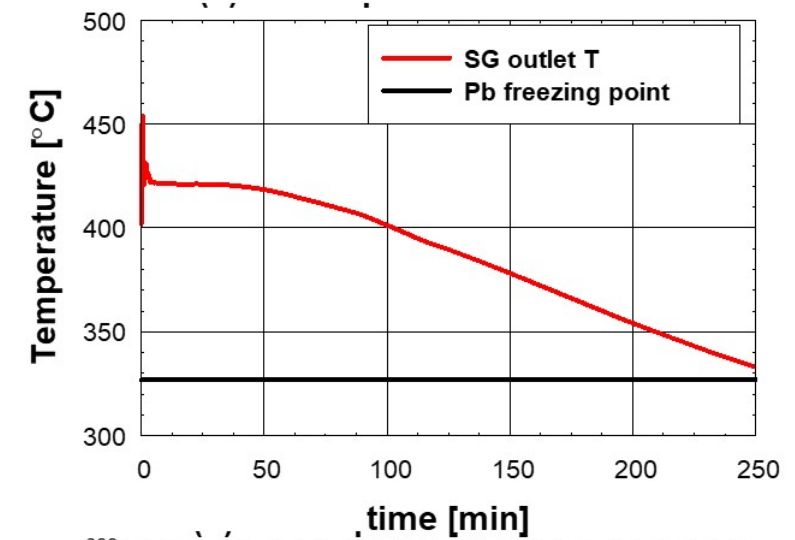
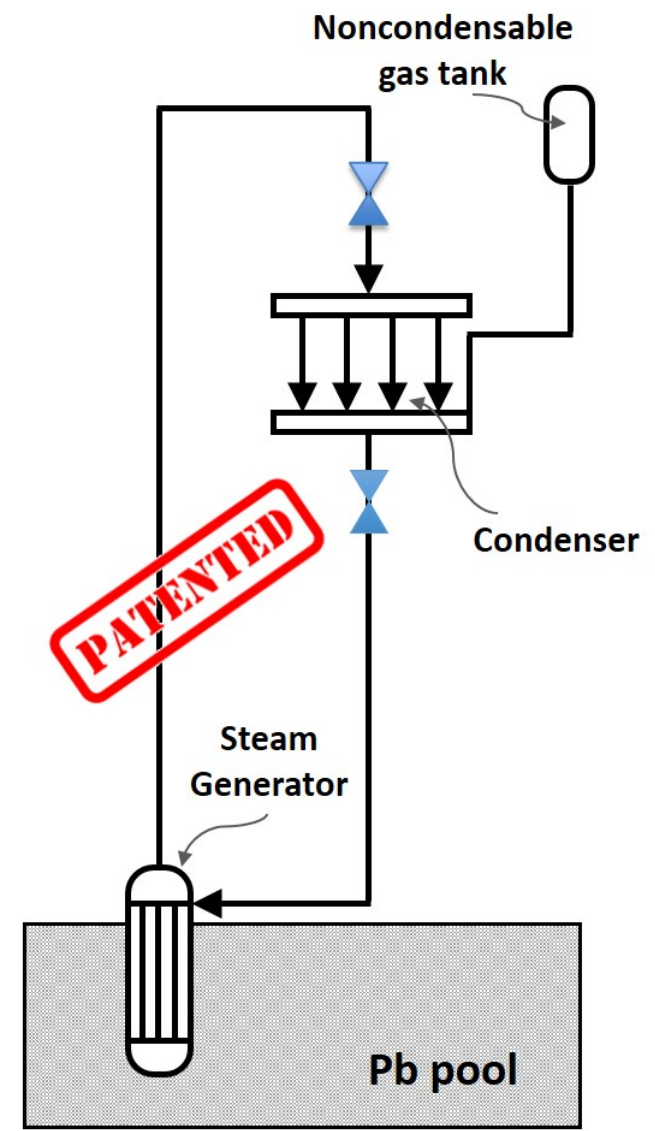
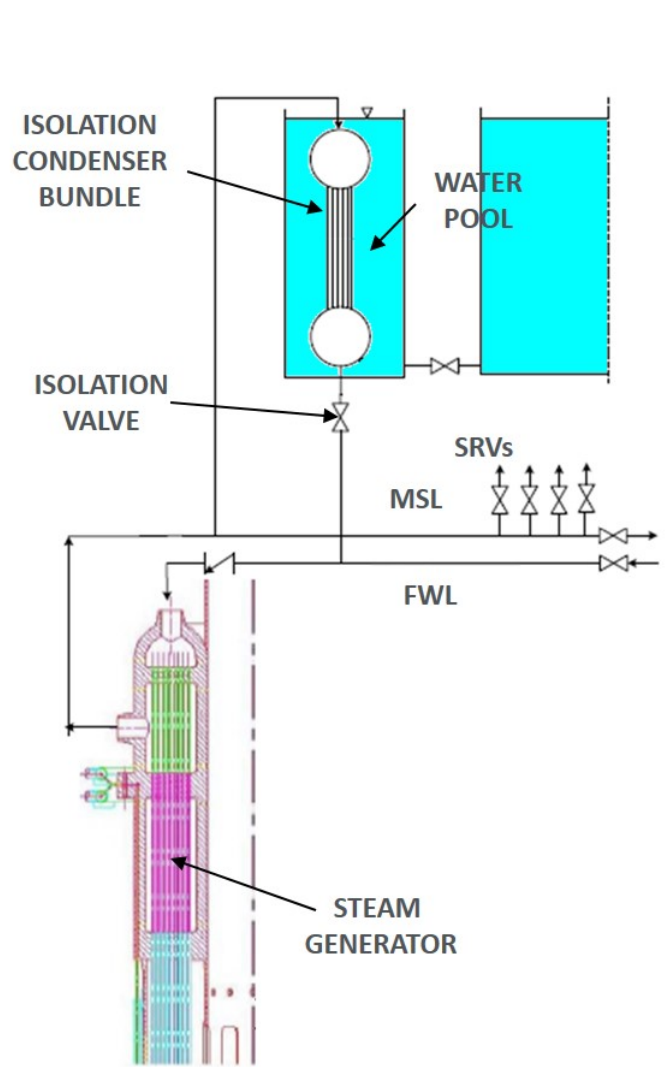


Description of working principle

System called in operation by:
 Closing MSIV and MFWIV
 Opening Isolation Valve
 Water inside IC injected to SG
 SG-Evaporation/ IC-condensation

Independence	2 systems (4 SGs, 4 loops)
Redundancy	3 out of 4 loops
Actuation	active (condensate valve)
Operation	passive (no need of AC power)
Grace time	3 days (water inventory)
Safety Relief Valves	195 bar

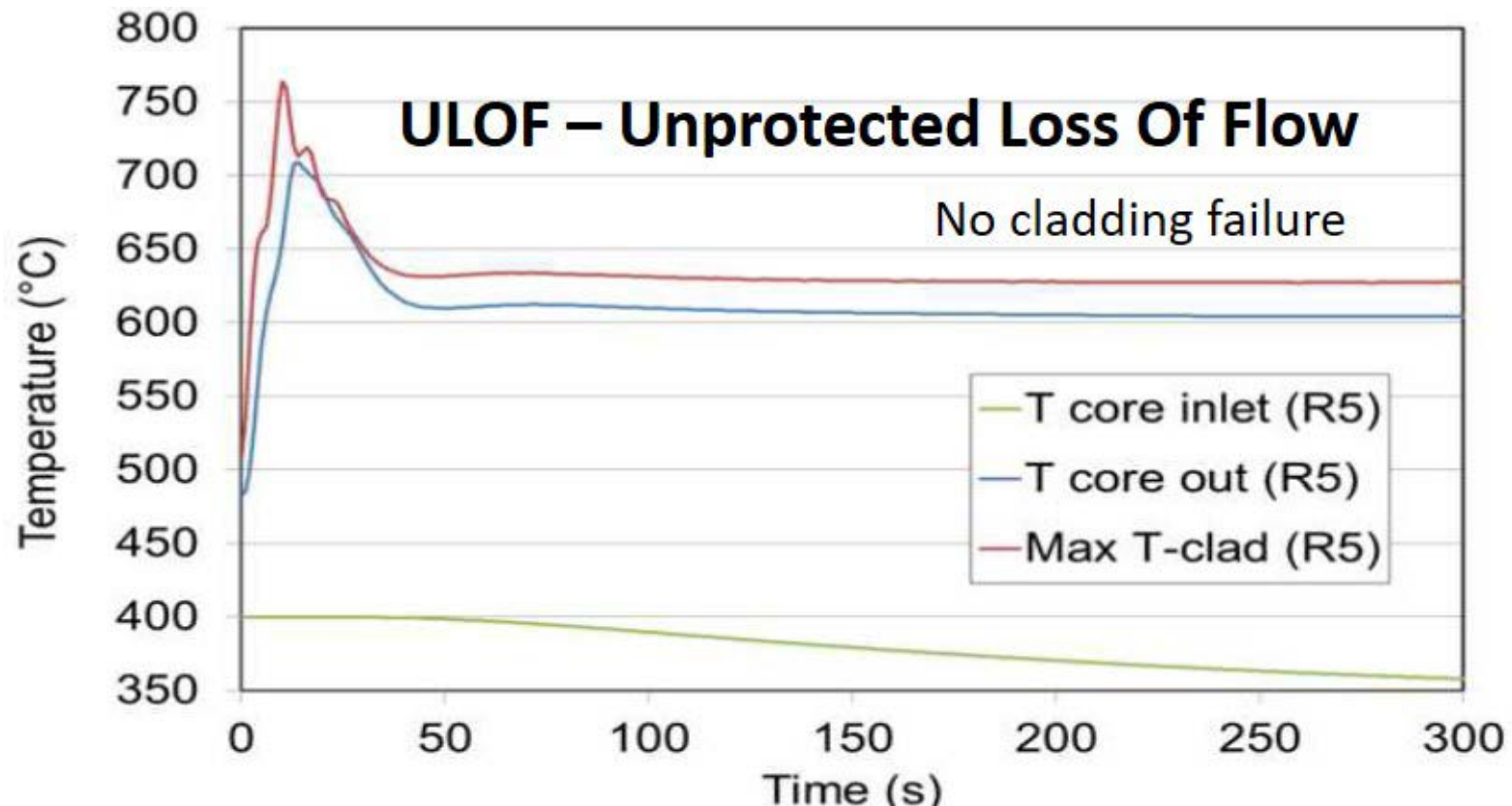
Safety: ALFRED decay heat removal



Safety: Transients without SCRAM

Unprotected Transients are very **unfavourable** scenarios with no SCRAM actuation (both CRs and SRs systems are not actuated) - System response determined by natural characteristics (reactivity feedbacks) of the core

- **Reactivity Feedback** coefficients decrease power
- Temperatures tend to increase **slowly** or stabilize
- **No major degradation** for fuel, cladding or vessel

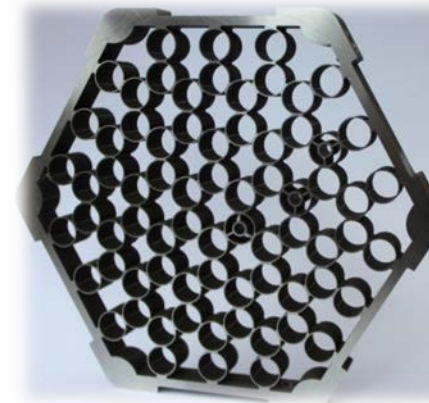
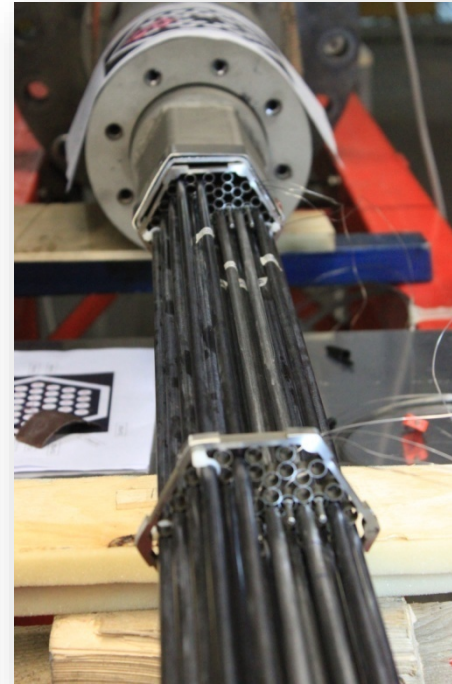
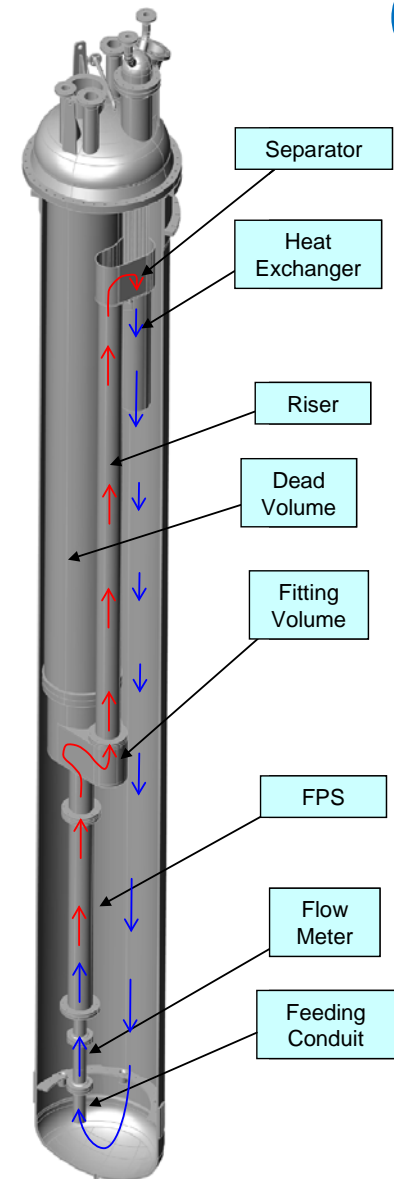


ALFRED Status



- Design review on-going
- Main options confirmed
- Diversification of decay removal systems
- Working on aspects not directly addressed in **LEADER** project
- Construction of facilities and experiments
- Technology developments (chemistry and materials)
- Operation strategy
- Experimental facilities support on going....

Integral Test & Component Qualification

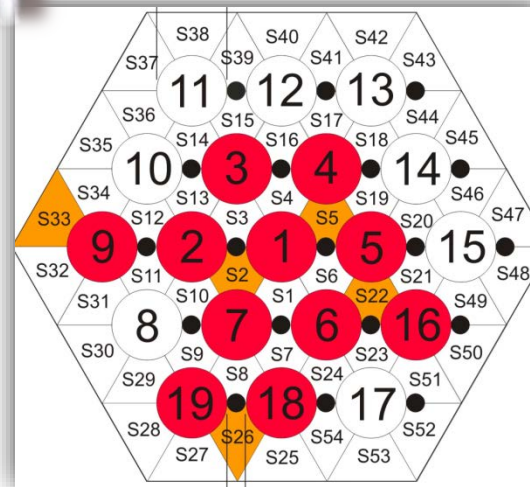
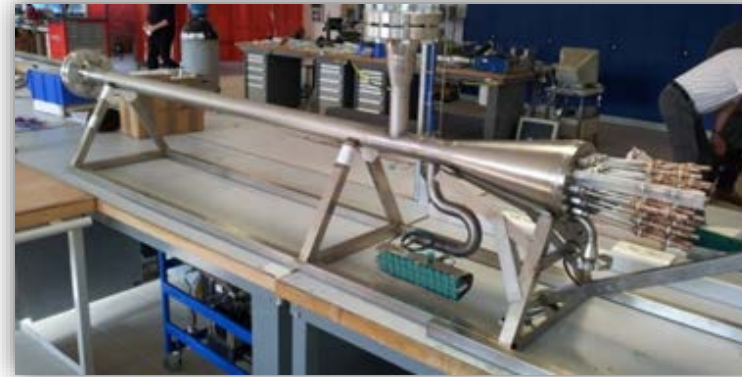


- ➔ Integral Experiments (1 MW)
- ➔ OCS testing in large pool
- ➔ Component qualification
- ➔ SGTR Experiments
- ➔ SG & Pump Unit Test

CIRCE – CIRculation Eutectic

Courtesy of 
Italian National Agency for New Technologies,
Energy and Sustainable Economic Development

Fuel Pin Bundle



- Experiments @ 250 kW
- OCS testing in loop
- Component qualification
- Instrumentation Test

Courtesy of

Material Characterization

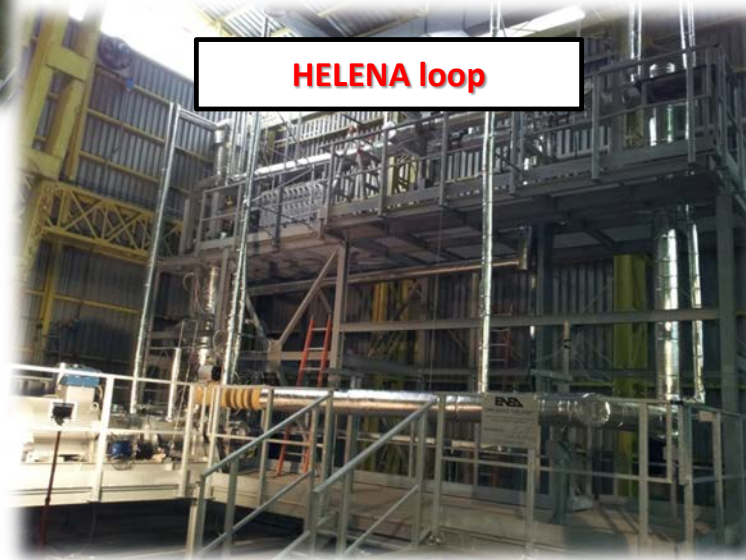
LECOR loop



HELENA pump impeller



HELENA loop



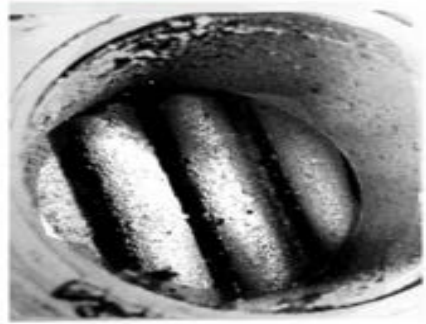
HELENA pump



- ➔ Corrosion test in flowing lead
- ➔ OCS testing in loop
- ➔ Component qualification
- ➔ Instrumentation Test
- ➔ Pump Unit Test

Courtesy of

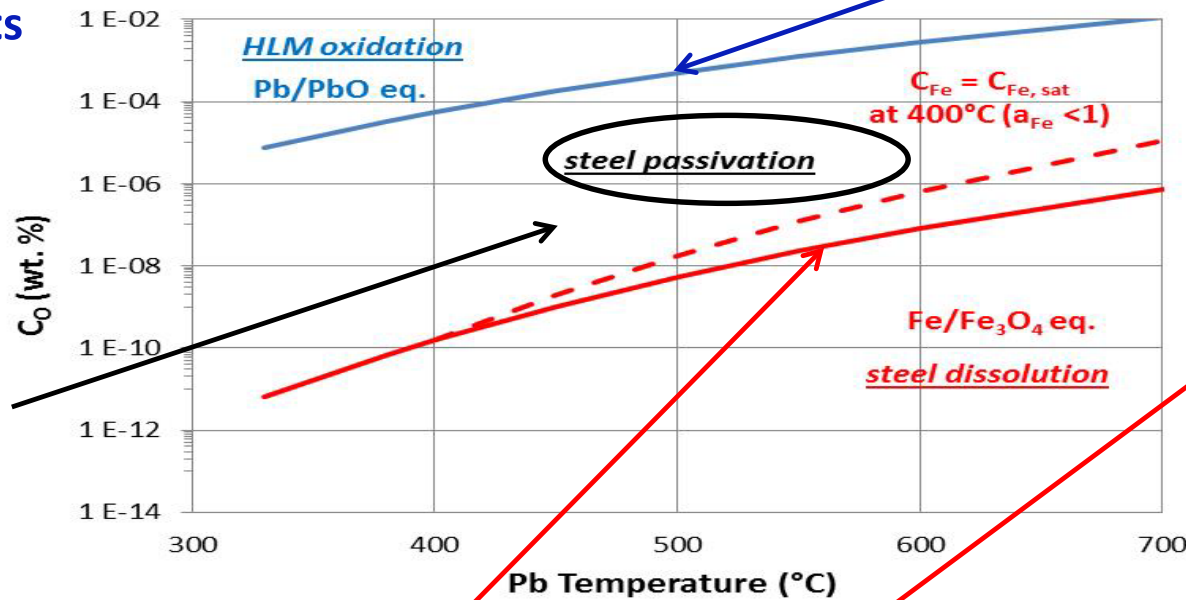
CHEMISTRY OF HLM (LEAD AND LBE)



Oxygen saturation and PbO deposition

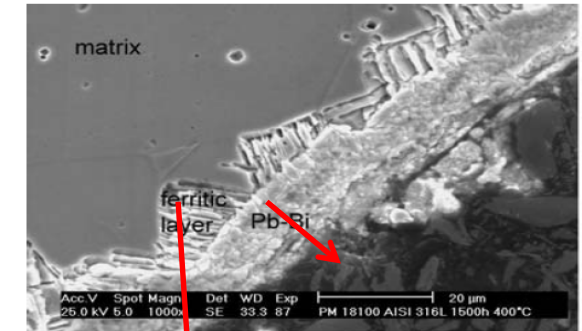
High Oxygen → slug deposits

oxygen balancing for steel passivation and to avoid PbO formation: need of oxygen sensors and oxygen control devices



Steel corrosion at low oxygen content

Ni and Cr dissolution in 316L steel. Flowing LBE, 400°C, low C_o , 1500 h.



Benamati et al., J Nucl Mater 335 (2004) 169-173.

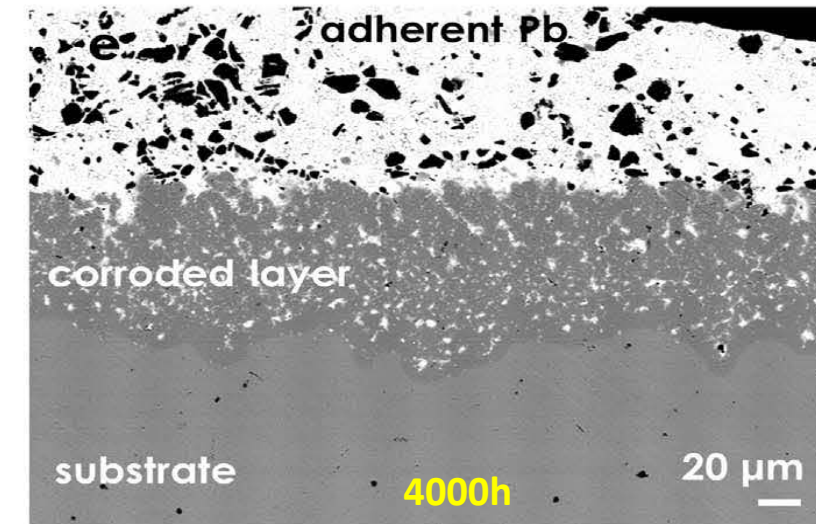
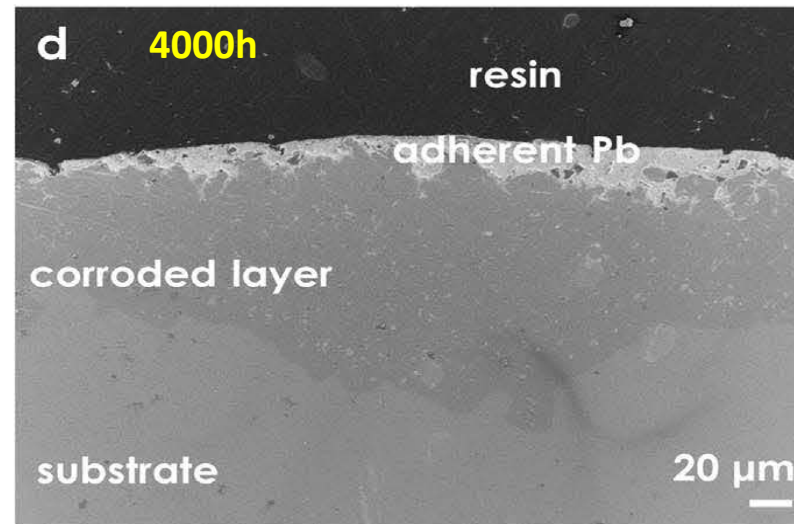
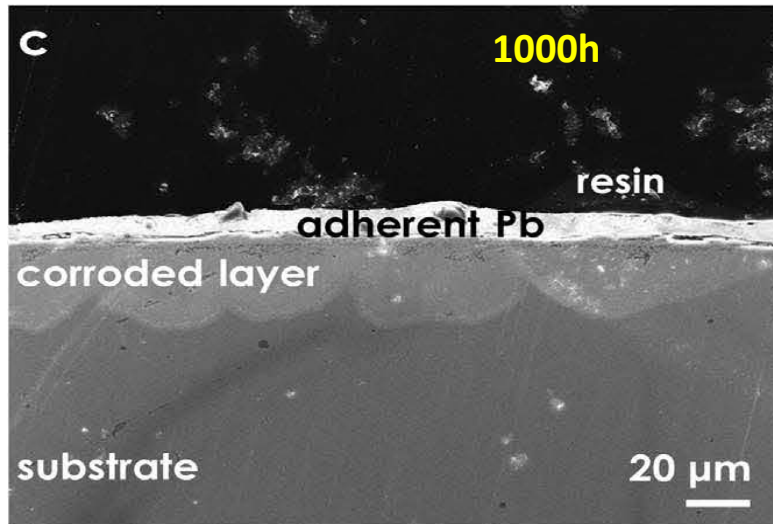
Low Oxygen → Dissolution

Courtesy of

15-15Ti cold worked steel, static Pb,
550°C, 1000-4000h, [O] = 10⁻⁸ % wt.



Fuel cladding & fuel assembly



Cross-sectional micrograph in (c) reveals the presence of a corroded layer (depth of $\approx 25 \mu\text{m}$) underneath the adherent solidified Pb after 1000 h.

After 4000 h, the depth of the corroded layer increases to approximately $85 \mu\text{m}$ and occasionally exceeds $150 \mu\text{m}$ (d). The micrograph in (e) shows that the corroded layer contains considerable amounts of Pb.

PLD- Al_2O_3 coating (IIT), static Pb, 550°C , 4000h, $[\text{O}] = 10^{-8} \%$ wt.

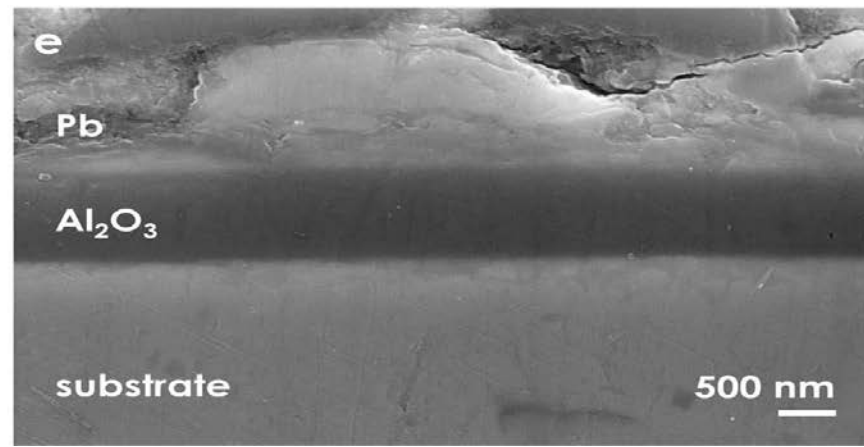
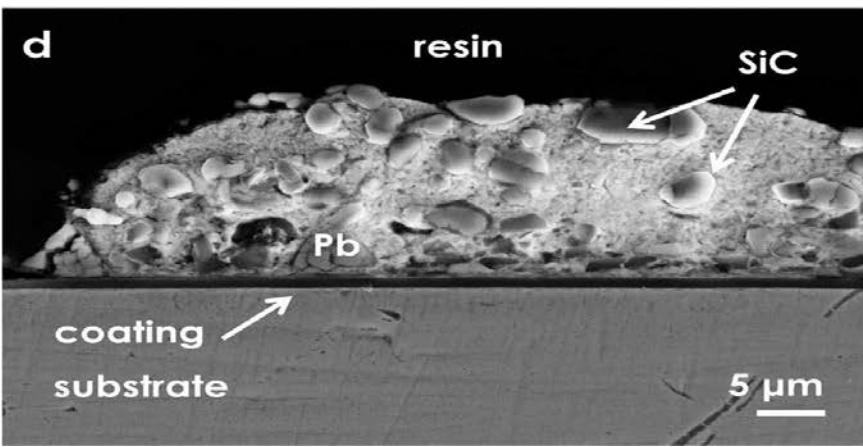
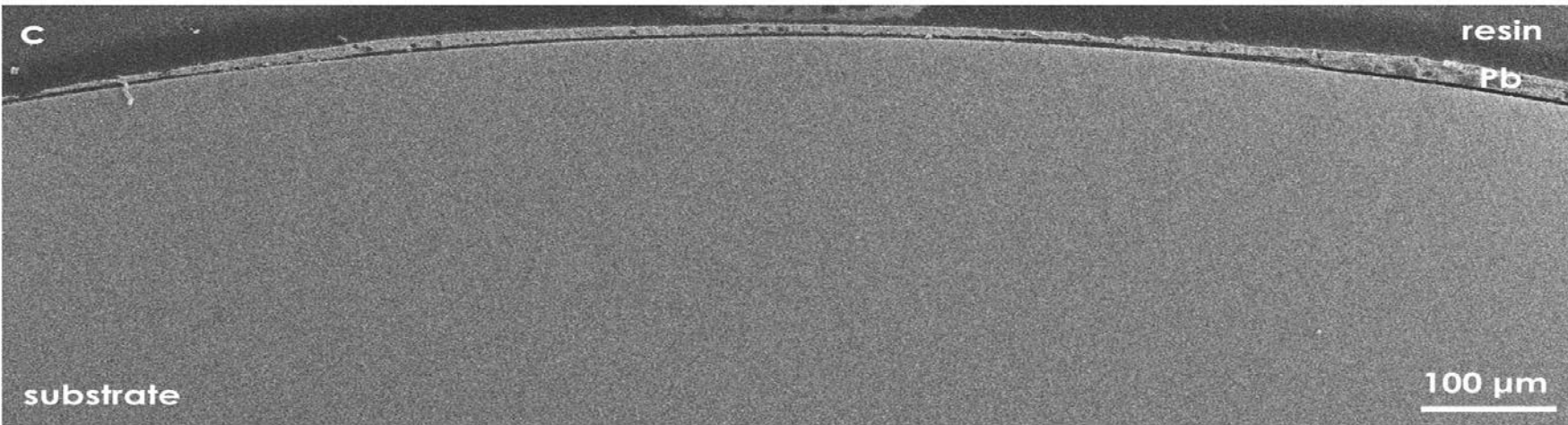
amorphous alumina with nano-crystalline inclusions



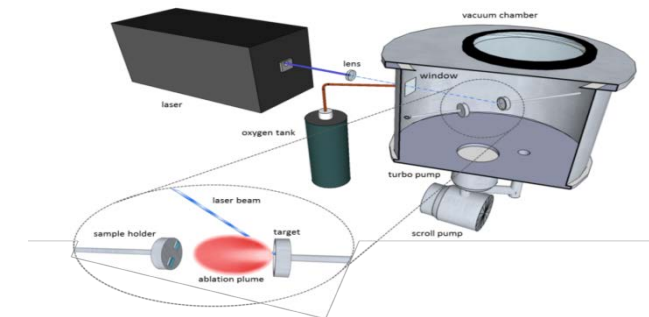
before



after



Coated 15-15Ti with PLD- Al_2O_3 for fuel cladding & fuel assembly



Pulsed Laser Deposition

No evidence of Pb corrosion neither at the macroscopic scale (c) nor at the microscopic scale (d and e).

F. García Ferré et al., *Corr. Sci.* 124 (2017) 80-92.

Courtesy of 
Italian National Agency for New Technologies,
Energy and Sustainable Economic Development

A long way walked...

- Many relevant activities performed at national and European level
- Relevant evidences collected to target the horizon objective
 - significant extension of the technological base
 - identification of solutions for the main issues, no longer seen as show-stoppers

**Awareness of a much higher
technology readiness**

2035-2040

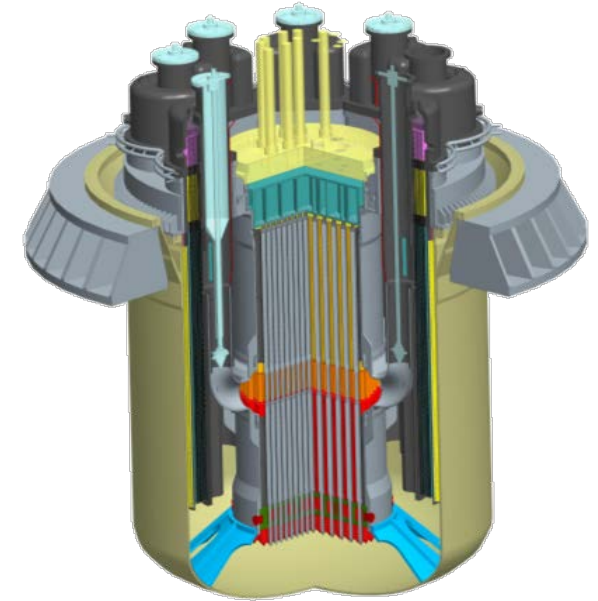
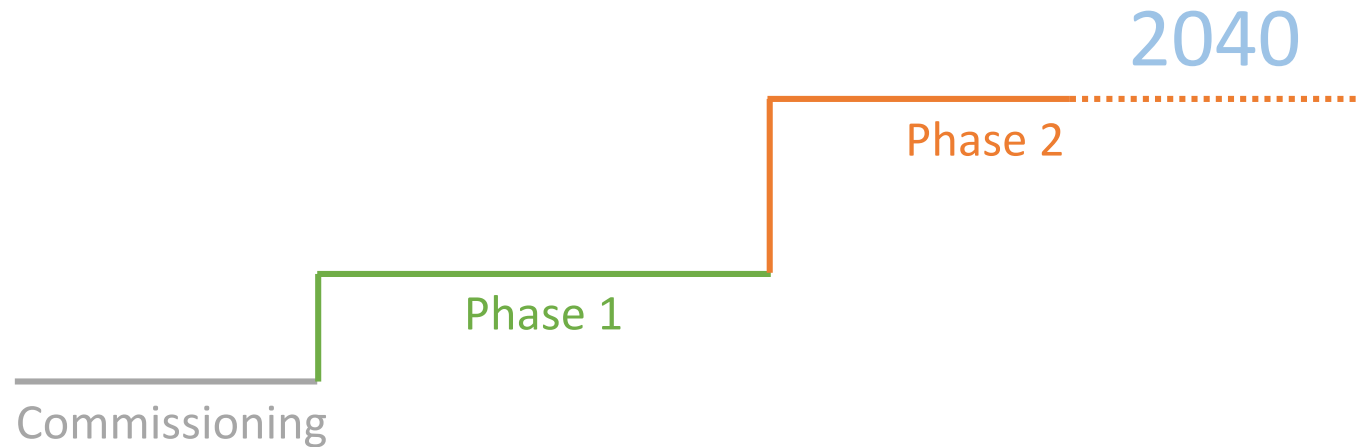
- proper time window to exploit this market segment
- shortened perspective raising industrial interest



J.M. Folon

ALFRED DEMONSTRATOR

a way to achieve technology maturity

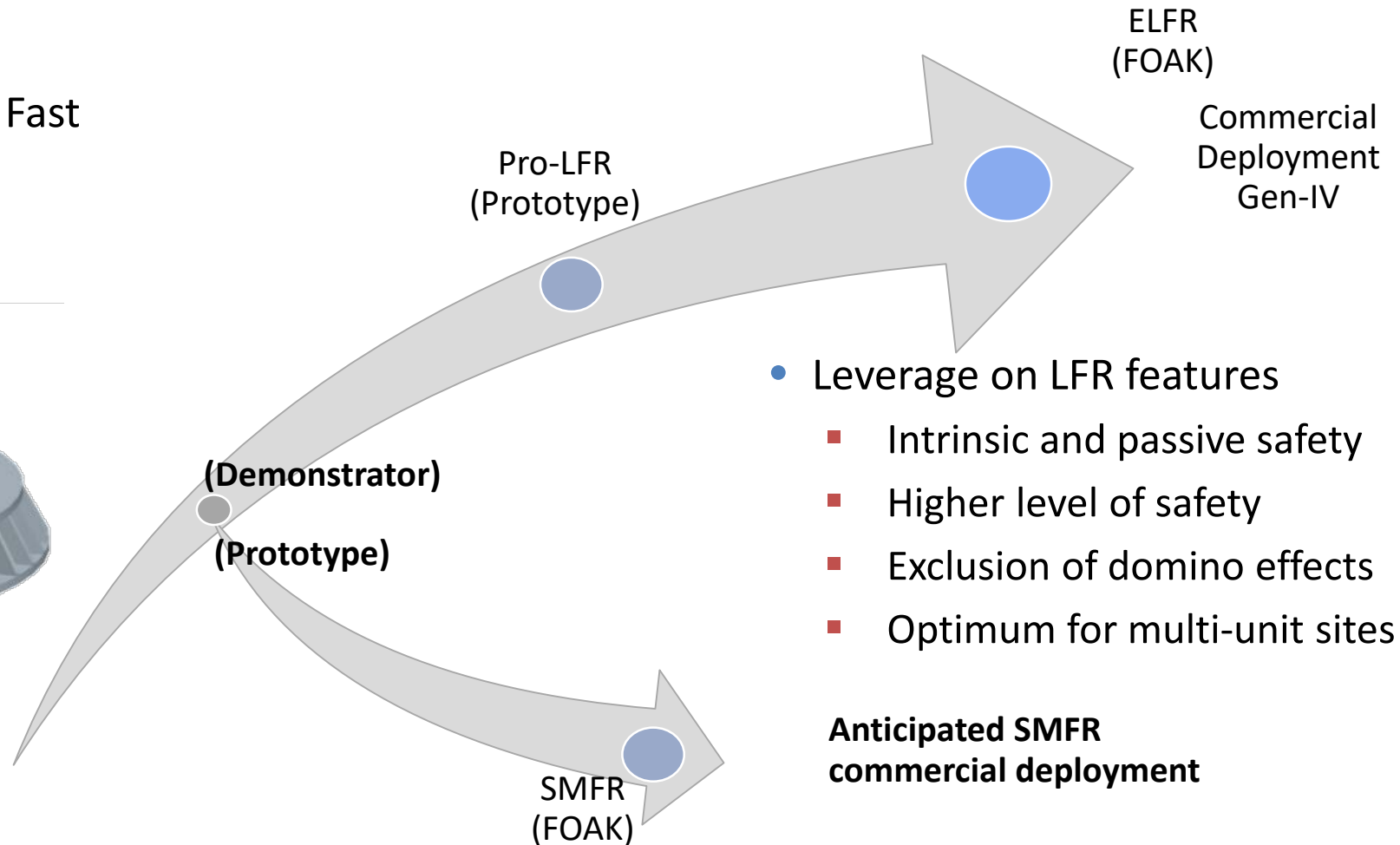
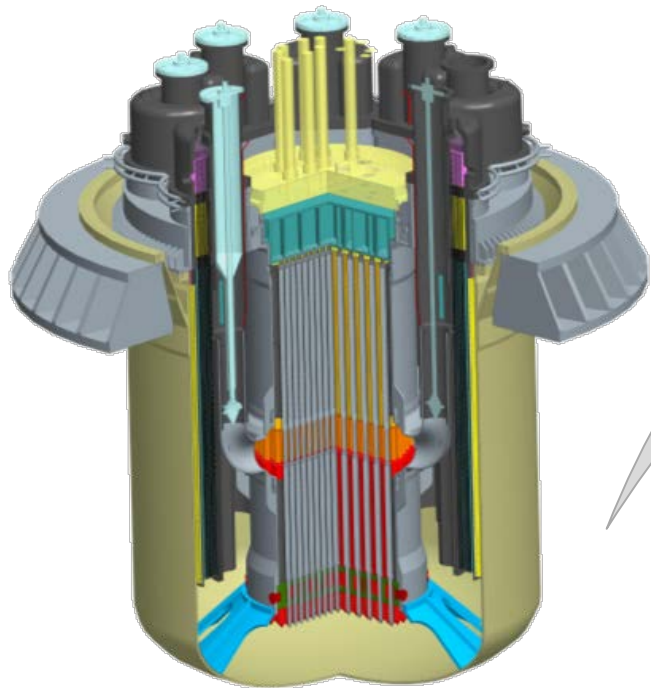


The operation of ALFRED will be based on a stepwise approach:

- phase 1: operation at **low power** in **low-temperature** range
 - presently existing proven materials working without corrosion protection
- phase 2: operation at **full power** in **high-temperature** range
 - coated materials fully qualified during phase 1

ALFRED: a LFR Demo with SMR-oriented features

ALFRED
Advanced Lead-cooled Fast
Reactor European
Demonstrator



TIME WINDOW TARGET – 2035 - 2040

Thank you for your attention



Upcoming Webinars

24 October 2018

Safety of Gen IV Reactors

Dr. Luca Ammirabile, European Commission

28 November 2018

The Allegro Experimental Gas Cooled Fast
Reactor Project

Dr. Ladislav Belovsky, UJV a.c., Czech Republic

19 December 2018

Russia BN 600 and BN 800

Dr. Iiuri Ashurko, IPPE, Russia